

MISSION SUPPORT AND TEST SERVICES, LLC

UNDER PRIME CONTRACT DE-NA0003624 WITH THE UNITED STATES OF AMERICA ACTING THROUGH
THE UNITED STATES DEPARTMENT OF ENERGY
POST OFFICE BOX 98521
LAS VEGAS, NV 89193-8521

REQUEST FOR PROPOSAL

DATE OF AMENDMENT: July 20, 2026

NUMBER: RFP-0013363-26-ALJ

IMPORTANT: PROPOSALS WILL BE RECEIVED UNTIL AUGUST 20, 2026, 4:00 P.M. LOCAL TIME. PROPOSALS ARE TO BE PROVIDED AS DETAILED IN THE REQUEST FOR PROPOSAL.

INQUIRIES SHOULD BE DIRECTED TO: AMY JUSTICE, MISSION SUPPORT AND TEST SERVICES, LLC, NORTH LAS VEGAS, NEVADA, TELEPHONE NUMBER (651) 303-9182, EMAIL: JUSTICAL@NV.DOE.GOV. IF SUCH INQUIRIES ARE OF A COMPLEX NATURE OR SCOPE, THEY SHOULD BE IN WRITING.

AMENDMENT NO. 003

SUBJECT REQUEST FOR PROPOSAL NO. RFP-0013363-26-ALJ, DATED: JUNE 23, 2026 FOR THE PROVISION OF 480V 150 KVA UNINTERRUPTIBLE POWER SUPPLY FOR 102C U1A UNDERGROUND DRIFT IS HEREBY AMENDED AS FOLLOWS:

This Amendment serves to provide responses to questions received in support of the Solicitation as further stated below:

- Question 1:** Amy Justice email dated June 23, 2026: Stated that "Offerors may assume three (3) weeks will be required for On-Site Technical Support." What is the expected duration for MSTs's Electrical Subcontractor to install and complete wiring of all UPS equipment in the 102C drift?

If Offeror determines that the actual durations required to perform all on-site and offsite activities are more than Three (3) weeks based on the requirements that are cite in the Statement of Work; and the Exhibits B.1 thru B.4, how will this be evaluated. Can an Offeror propose an alternate proposal based on the assumption the Government is making in the time need for the onsite effort or will the government identify when this efforts is required to start on -site.

MSTS Response to Question 1: MSTs estimates the total time needed for installation is eight (8) days/two (2) weeks with four (4) days/one (1) week for commissioning.

Offerors must submit a base proposal that strictly conforms to the baseline three (3) week on-site duration. If an Offeror's technical approach or risk assessment indicates that additional time may be required, the Offeror shall propose this additional time as a separately priced option labeled "Optional On-Site Support." This optional proposal must clearly define the proposed additional duration, required resources, technical basis of estimate, and be priced as a fully burdened daily or weekly rate.

Note: Base proposals will be evaluated against the conforming three (3) week baseline. Optional pricing will be evaluated separately.

- Question 2:** B-2, Objective, Page 3: Will startup, testing, and training be performed immediately following installation during the same mobilization/trip?

MSTS Response to Question 2: Offerors shall structure their proposals based on a single, continuous on-site mobilization encompassing installation support, startup, testing, commissioning, and training. It is the MSTs's objective to conduct startup and testing immediately following physical installation.

If the Offeror's proposed schedule requires standby time or a break in operations between installation and testing, the Offeror must explicitly identify this in their technical proposal.

3. **Question 3:** B-2, Objective, Page 3: Is commissioning of the UPS system planned as a separate mobilization at a later date determined by MSTS, or will it occur in sequence with startup, testing, and training?

MSTS Response to Question 3: *Reference response to Question 2 above.*

4. **Question 4:** B-2, Objective, Page 3: What duration does MSTS anticipate for commissioning activities?

MSTS Response to Question 4: *For bidding purposes, Offerors shall assume a duration of four (4) consecutive business days (up to 40 hours total) for on-site commissioning activities. These activities are expected to occur during standard working hours [e.g., Monday through Thursday, 6:00 AM to 4:30 PM]. Any deviation from this standard schedule must be explicitly proposed and approved by MSTS.*

5. **Question 5:** B-3, Description of Work, Tasks One: Procurement, Validation and Delivery of Components 1.1–1.1.5, page 3: Is the subcontractor expected to furnish installation materials, including equipment anchors, for use by MSTS's electrical contractor?

MSTS Response to Question 5: *Reference Section 1.1.5 of Exhibit B, which states the following:*

1.1.5 The SUBCONTRACTOR shall provide design criteria for the anchor bolts, to ensure the seismic requirements of Appendix C, Data Sheet No. DS-480-UPS-805 and support installation in 5000 PSI concrete.

All anchor material shall be provided by the SUBCONTRACTOR.

In addition, reference Section 1.5.2 B – Low Voltage Double Conversion Static UPS of Specification No. 17-0-106 identifies the specification and layout of the anchor bolts is required.

The Offeror shall provide a Bill of Materials (BOM) for any other materials that would be required to complete the installation.

6. **Question 6:** B-4, Personnel Requirements, page 6: The statement of work indicates 1.5 hours for online site-specific training. Can MSTS provide information on how they determine the expected training duration?

MSTS Response to Question 6: *The anticipated duration is based on the underground training requirements for the facility, under escorted access.*

7. **Question 7:** B-6, Place of Performance, page 8: Regarding delivery location, will MSTS accept delivery of equipment to the warehouse without the subcontractor being present onsite?

MSTS Response to Question 7: *Yes.*

8. **Question 8:** B-13, Appendix A, Submittal Register (Items 10, 11, and 12), page 2: Is the subcontractor required to provide engineer (PE)-stamped drawings for UPS system installation? If so, MSTS will need to provide additional drawings for the 102C drift, including floor layouts for the drifts, UPS room, and battery rooms.

MSTS Response to Question 8: *The scope shall include equipment drawings, interconnection drawings between various enclosures of the assembly, installation instructions, including any seismic restraints and anchoring required. Any general arrangement drawings at the final location will be prepared by others. PE stamped drawings are not required*

9. **Question 9:** Attachment 1 Exhibit B.1 – B.3: These documents list Contractor as MSTs, however in some cases it is confusing who the writer is referring to in these documents. In these cases you have the Installation Subcontractor sometimes referred to as Subcontractor. Then you have the Electrical Subcontractor also referred to as the Subcontractor. This makes this very confusing to know who provides what. Please clarify who is who in these documents to make it clear who is responsible for performing certain tasks.

MSTS Response to Question 9: To clarify the roles and responsibilities in Exhibit B.1 through B.3:

- *Electrical Subcontractor or Subcontractor (The Offeror): Any reference to "Subcontractor" or "Electrical Subcontractor" in the context of equipment supply, engineering design, technical submittals, factory testing (off-site), programming, classroom training, or on-site technical advisory/oversight refers strictly to the Offeror. The Offeror shall not perform any physical hands-on field labor, on-site wiring, tool-handling, or physical installation.*
- *Installation Subcontractor (MSTS or a separate MSTS Subcontractor): Any reference to "Subcontractor" or "Installation Subcontractor" in the context of physical on-site labor—including but not limited to mechanical mounting, structural rigging, pulling and terminating electrical cable, wiring hookups, and physical on-site testing/commissioning—refers to MSTS or a separate MSTS subcontractor. These physical, hands-on tasks are not the responsibility of the Offeror.*

10. **Question 10:** Attachment 5 – Non-Disclosure Agreement Form: Will MSTS be providing summary why the NDA is necessary for this attachment. Also, if this information is Proprietary or Protected Information, will there be secure site where we can upload documents?

MSTS Response to Question 10: MSTS has identified Attachment 5 – Non-Disclosure Agreement is not applicable for this action. As a result, Attachment 5 is hereby removed.

11. **Question 11:** Document No. 17-0-106, Part 1 – General 1.7.1 states: "Testing Agency Qualifications: Accredited by NETA. 1. Testing Agency's Field Supervisor: Certified by NETA to supervise on-site testing." Is the Subcontractor providing the UPS required to provide the NETA testing (3rd Party) required for this project?

MSTS Response to Question 11: Yes. The Subcontractor providing the UPS is required to contract an independent, third-party NETA-accredited testing agency to perform the required on-site testing.

If NETA-certified personnel are unavailable, the Offeror may propose equivalent testing agency and personnel qualifications (such as NICET or manufacturer-certified high-power technicians) for MSTS evaluation and approval during the proposal stage.

For clarity, the NETA certification requirements apply strictly to the testing agency and its field supervisor (personnel/agency qualifications) and not to the UPS equipment itself.

12. **Question 12:** Review and APPROVAL that for systems less than 200kW – OK for 60kW rated Power Modules – as opposed to "50kW" listed in Specifications

- a. Per VERTIV (Liebert) APM2 Guide Form Specifications (copy attached) and separate Data Sheet .PDF document (page 4 of 4) --- for 480 Volt rated UPS'

MSTS Response to Question 12: MSTS requests further clarification of this question. If the question is regarding the provision of 60kW modules instead of 50kW, this is acceptable if the 60kW module meets the N+1 requirement.

13. Question 13: Please verify VRLA (Lead Acid) Battery Back-up Run Time requirements.

- a. Unable to confirm based on extracted pages (3 in total) --- page 3 of 3.
 - i. 60 Minutes at various loads? --- Loads referenced in Graph: 57.92 kVA and 126.17 kVA

MSTS Response to Question 13: *MSTS requests further clarification of this question. The battery load profile is specified on Data Sheet, Document No DS-480-UPS-805, page 5. Battery shall support a 126.17 kVA load for one minute (starting a motor) and after that a steady load of 57.92 kVA for another 59 minutes. Offeror shall confirm the proposed battery meets this load profile, including any internal consumption required by the UPS.*

In addition, this Amendment serves to re-open the question period as well as extend the due date for proposal submittal as follows:

- Section 2.0, PROPOSAL SUBMITTAL AND DEADLINE

The proposal due date is hereby extended from 4:00 P.M. PST on July 23, 2026 to 4:00 P.M. PST on August 20, 2026.

- Section 2.4, Questions/Comments Regarding the Solicitation

The question period has been re-opened, effective July 20, 2026.

The Offeror must submit any comments or questions regarding the solicitation to the Procurement Specialist no later than 4:00 P.M. PST on July 30, 2026. The Offeror may transmit questions and comments via e-mail. The Procurement Specialist will answer all questions in writing for the benefit of all prospective Offerors.

Amy Justice
JUSTICAL@nv.doe.gov

All else remains unchanged.

When submitting your proposal, please acknowledge receipt of this amendment by indicating on the Offeror's Proposal Letter the number of amendments.